	S. C. KY NO.
	S. C. KY NO.
	· · · · · · · · · · · · · · · · · · ·
BIG SANDY RURAL ELECTRIC COOPERATIVE CO	RPORATION
OF	
PAINTSVILLE, KENTUCKY 41240	
	NTOUTNO
RATES, RULES AND REGULATIONS FOR FUR	NT2UTING
ET EOUD TOTOY	
ELECTRICITY	
AT	
Johnson, Floyd, Martin, Lawrence, Kno	tt. Morgan
Magoffin and Prosthitt Counting of	Kantushirouto anguan
Magoffin, and Breathitt Counties of	OF KENTUCKY
	EFFECTIVE
	MAY 01 1997
	PURSUANT TO 807 KAR 5:0:1,
	BY: Jeoghezen
Filed with PUBLIC SERVICE COMMISSI	BY: J: Jeoghegen
Filed with PUBLIC SERVICE COMMISSI	BY: J: Jeoghegen
Filed with PUBLIC SERVICE COMMISSION KENTUCKY	BY: J: Jeoghegen
	BY: J: Jeoghegen
KENTUCKY	ON OF
KENTUCKY	ON OF
KENTUCKY	ON OF
KENTUCKY Issued <u>April 28</u> , 19 <u>87</u> Effective	BY:
KENTUCKY Issued <u>April 28</u> , 19 <u>87</u> Effective Big s	May 1 , 1987 Sandy Rural Electric
KENTUCKY Issued <u>April 28</u> , 19 <u>87</u> Effective Big s	BY:
KENTUCKY Issued <u>April 28</u> , 19 <u>87</u> Effective Big 3 Issued By: <u>Coop</u>	May 1 , 1987 Sandy Rural Electric erative Corporation (Name of Utility)
KENTUCKY Issued <u>April 28</u> , 19 <u>87</u> Effective Big 3 Issued By: <u>Coop</u>	May 1 , 1987 Sandy Rural Electric erative Corporation (Name of Utility)
KENTUCKY Issued <u>April 28</u> , 19 <u>87</u> Effective Big 3 Issued By: <u>Coop</u>	May 1 , 1987 Sandy Rural Electric erative Corporation

	P.S.C. KY NO
	Cancels P.S.C. KY NO
i "	
n an	
BIG SANDY RURAL ELECTR	RIC COOPERATIVE CORPORATION
OF	•
PAINTSVILLE, KEN	

RATES, RULES AND REGUL	ATIONS FOR FURNISHING
ELECTR	ICITY
TA	
Johnson, Floyd, Martin, 1	Lawrence, Knott, Morgan
Magoffin, and Breathitt	Counties in Kentucky
Filed with PURITC	SERVICE COMMISSION OF
KE	NTUCKY
T 10 05	
Issued_May 15, 19_85	Effective June 1 , 19 ⁸⁵
PUBLIC SERVICE COMMISSION	
OF KENTUCKY EFFECTIVE	Big Sandy Rural Electric Issued By: Cooperative Corporation
JUN 11985	Issued By: <u>Cooperative Corporation</u> (Name of Utility)
PURSUANT TO 807 KAR 5:011,	1 And
SECTION 9 (1)	By:
BY: Journe Cherry	MANAGER

Form for Filing Rate Schedules	For Community, Town or City				
Big Sandy Rural Electric <u>Cooperative Corporation</u> Name of Issuing Corporation	P.S.C. NO				
	Original SHEET N	10			
	CANCELLING P.S.C. NO				
	SHEET	NO			

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME			Rate PER UNIT
<u>APPLICABLE</u> : Entire territory served.		• · ·	
AVAILABILITY OF SERVICE: Available to members of this Cooperative f required transformer capacity not to excee and regulations established by the Coopera	d 50 KVA, subj		
TYPE OF SERVICE: A. Single Phase, 120/240 volts, or B. Three-Phase, 240/480 volts, or C. Three-Phase, 120/208 wye volts			
RATES: Customer charge per delivery point Energy charge	\$5.00 .05891	Per Month Per KWH	R
MINIMUM CHARGES: The minimum monthly charge under the above requiring more than 15 KVA of transformer charge shall be increased at the rate of 7 or fraction thereof required.	capacity, the	minimum monthly	
FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjus or decreased by an amount per KWH equal to KWH as billed by the Wholesale Power Suppl losses. The allowance for line losses wil a 12-month moving average of such losses. all other applicable provisions as set out	the fuel adj ier plus an a l not exceed This Fuel Cl	ustment amo@ft (peiTU 11owance for IEnECT) 10% and is based on ause is subject to 1	скү /Е 985
UED BY	DATE EFFECT	IVE June 1, 1985 nager	
Name of Officer Ssued by authority of an Order of the Public lated May 7, 1985	c Service Comr	nission of KY in Cas	e No. 9177

Form for	Filing	Rate	Schedules
----------	--------	------	-----------

Name of Issuing Corporation

.

For Community, Town	or City
P.S.C. NO	
Original	SHEET NO3
CANCELLING P.S.C.	
	SHEET NO

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER			Rate PER UNIT
APPLICABLE: Entire territory served.			
AVAILABILITY OF SERVICE: Available to commercial loads having a requi exceed 25 KVA.	red transfor	mer capacity not to	
<u>TYPE OF SERVICE</u> : Single-phase and Three-phase at a standard v	oltage.	· · ·	
ATES:			
Customer charge per delivery point	\$10.00	Per Month	
Energy charge	.04506	Per KWH	R
Demand charge	2.50	Per KW	
 MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above r KVA or less of transformer capacity is requi more than 15 KVA of transformer capacity, th be increased at the rate of 75 cents for eac thereof required. MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Customers requiring service during, but not year may guarantee a minimum annual payment minimum monthly charge determined in accorda in which case there shall be no minimum mont <u>FUEL ADJUSTMENT CLAUSE</u>: All rates are applicable to the Fuel Adjustm 	red. For co e minimum mo h additional to exceed ni of twelve (1 nce with the hly charge.	nsumers requiring nthly charge shall KVA or fraction PUBLIC SERVICE COMN OF KENTUCKY EFFECTIVE ne (9) months per 2) timesjutNe 1 1985 foregoing section, PURSUANT TO 807 KA SECTION 9 (1) BY:	R5:011,
or decreased by an amount per KWH equal to t KWH as billed by the Wholesale Power Supplie losses. The allowance for line losses will	he fuel adju r plus an al not exceed l	stment amount per lowance for line	
DATE OF ISSUE May 15, 1985	DATE EFFECTI	VE June 1, 1985	•
		anager	
Issued by authority of an Order of the Public dated May 7, 1985	Service Comm	ission of KY in Case	e No. <u>9177</u> ,, (^2

Form For Filing Rate Schedules	For Community, Town or City			
	P.S.C. NO			
	Original SHEET NO. 5			
Big Sandy Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO			
Name of Issuing Corporation	SHEET NO.			
CLASSIFICATION	OF SERVICE			

APPLICABLE: Entire territory served.	
AVAILABILITY OF SERVICE: Available to customers located on or near Seller's three-phase lines has a required transformer capacity NOT to exceed 750 KVA, subject to the established rules and regulations of Seller.	aving

RATES:

 Demand Cl	narge:	\$ <u>'</u>	5.10	Per	KW	of	Billing	Demano	ł
Energy Cl	narge:	\$.04392	Per	KWH				
Customer	Charge	per	delivery	point		\$5	50.00	Per	Month

DETERMINATION OF BILLING DEMAND:

SCHEDULE LP-LARGE POWER SERVICE

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

PUBLIC SERVICE COMMISSION

PER UNIT

R

The customer agrees to maintain unity power factor as nearly as practidable.TWE Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand 1 1985 as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE May 15, 1985	DATE EFFECTIVE June 1, 1985
SSUED BY	TITLE Manager
Name of Officer	
Issued by authority of an Order of the Public	c Service Commission of KY in Case No
datedMay 7, 1985	. 81
	C 5'

Form For Filing Rate Schedules	For Community, Town or City
	P.S.C. NO
Big Sandy Rural Electric	OriginalSHEET NO8
Cooperative Corporation	CANCELLING P.S.C. NO.
Name of Issuing Corporation	SHEET NO.

CLASSIFICATION OF SERVICE

APPLICABLE: In all territory served. AVAILABILITY OF SERVICE: Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity. CONDITIONS: An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. HARACTER OF SERVICE: The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage. RATE: Maximum Demand Charge: \$5.10 per KW of Billing Demand Energy Charge: \$.04156 Per KWH Customer Charge per delivery point \$75.00 Per Month DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent DATE OF ISSUE Met 15, 1985 NAME of Officer DATE EFFECTIVE June 1, 1985 Name of Officer TITLE Manager Name of Officer TITLE Manager Name of Officer To by a cubers 9177	SCHEDULE LPR - LARGE POWER RATE	Rate PER UNIT
Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity. CONDITIONS: An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. <u>HARACTER OF SERVICE:</u> The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage. PUBLIC SERVICE: Maximum Demand Charge: \$5.10 per KW of Billing Demand Energy Charge: \$.04156 Per KWH Customer Charge per delivery point \$75.00 Per Month DETERMINATION OF BILLING DEMAND: PURSUANT TO 807 RAR5:011, SECTION 9 (1) The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provide below. POWER FACTOR ADJUSTMENT: The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand meter multiplied by ninety percent DATE OF ISSUE May 15, 1985 Vesues TITLE Manager Name of Officer Sate of the Public Service Commission of KY in Case No. 9177		
An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. HARACTER OF SERVICE: The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage. PUBLIC SERVICE COMMISSION OF KENTUCKY RATE: OF KENTUCKY Maximum Demand Charge: JUN 1 \$5.10 per KW of Billing Demand JUN 1 Energy Charge: \$.04156 Per KWH Customer Charge per delivery point \$75.00 Per Month DETERMINATION OF BILLING DEMAND: BY. The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (902), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent DATE OF ISSUE May 15, 1985 DATE EFFECTIVE June 1, 1985 'ISUED BY Manager Name of Officer ITTLE Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177 <td>Available to all commercial and industrial customers whose power r</td> <td>equire-</td>	Available to all commercial and industrial customers whose power r	equire-
The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE RATE: OF KENTUCKY EFFECTIVE Maximum Demand Charge: JUN 1 \$5.10 per KW of Billing Demand JUN 1 Energy Charge: \$.04156 Per KWH Customer Charge per delivery point \$75.00 Per Month DETERMINATION OF BILLING DEMAND: BY: SECTION 3 (1) SECTION 3 (1) The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT: The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent DATE OF ISSUE Mer 15, 1985 DATE EFFECTIVE June 1, 1985 USATE OF ISSUE Mer 15, 1985 DATE EFFECTIVE June 1, 1985 USATE OF ISSUE Mer 15, 1985 DATE EFFECTIVE June 1, 1985 USATE OF ISSUE Mer 15, 1985 DATE EFFECTIVE June 1, 1985 USATE OF ISSUE Mer 15, 1985 DATE EFFECTIVE June 1, 1985	An "Agreement for Purchase of Power" shall be executed by the cust	omer for
Maximum Demand Charge: JUN 1 985 \$5.10 per KW of Billing Demand PURSUANT TO 807 RAR5:011, Customer Charge per delivery point \$75.00 Per Month BY: Section 9 (1) DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent DATE OF ISSUE May 15, 1985 DATE EFFECTIVE June 1, 1985 VSSUED BY Mame of Officer TITLE Manager Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177	The electric service furnished under this schedule will be 60 hert alternating current and at available nominal voltage. PUE	BLIC SERVICE COMMISSION OF KENTUCKY
Energy Charge: \$.04156 Per KWH PURSUANT TO 867 RAR5:011, SECTION 9 (1) Customer Charge per delivery point \$75.00 Per Month BY: SECTION 9 (1) DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT: The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent DATE OF ISSUE May 15, 1985 DATE EFFECTIVE June 1, 1985 TSUED BY Image Indicated of the Public Service Commission of KY in Case No. 9177		Sund à lour 3 11 tê din
Energy Charge: \$.04156 Per KWH PURSUANT T0 80 7 RAR5:011, SECTION 9 (1) Customer Charge per delivery point \$75.00 Per Month DETERMINATION OF BILLING DEMAND: BY: Juncary (1) The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT: The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent ATE OF ISSUE May 15, 1985 SUED BY DATE EFFECTIVE June 1, 1985 Name of Officer TITLE Sued by authority of an Order of the Public Service Commission of KY in Case No. 9177	\$5.10 per KW of Billing Demand	JUN 1 985
The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT: The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent ATE OF ISSUE May 15, 1985 SSUED BY DATE EFFECTIVE Name of Officer TITLE Manager Manager Name of Officer Service Commission of KY in Case No. 9177	Energy Charge: \$.04156 Per KWH PU	RSUANT TO 807 RAR 5:011, SECTION 9 (1)
The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent DATE OF ISSUE May 15, 1985 USSUED BY	The billing demand shall be the maximum kilowatt demand establishe the customer for any period of fifteen (15) consecutive minutes du the month for which the bill is rendered, as indicated or recorded	ring
USSUED BY	The customer agrees to maintain unity power factor as nearly as pr Should the demand meter indicate that the average power factor is ninety percent (90%), the demand for billing purposes shall be the	less than demand
SSUED BY	DATE OF ISSUE May 15, 1985 DATE EFFECTIVE June 1,	1985
ssued by authority of an Order of the Public Service Commission of KY in Case No. $\frac{9177}{}$	SSUED BY deer labored TITLE Manager	
		XY in Case No. 9177
ated may / 1905	lated May 7, 1985	۲۲ III OUSE NO

Form For Filing Rate Schedules	For Community, Town or City	
Big Sandy Rural Electric Cooperative Corporation	P.S.C. NO Original SHEET NO CANCELLING P.S.C. NO	
Name of Issuing CorporationCLASSIFICATION OF SEE	SHEET NO	
SCHEDULE A-1. FARM AND HOME TOD	Rate PER UNIT	
EXPERIMENTAL RESIDENTIAL SERVICE - TIN	1E-OF-DAY	

AVAILABILITY OF SERVICE:

Available for a period limited to two years, as an experimental tariff to			
consumers eligible for Tariff Farm and Home. Tariff Farm and Home TOD is for			
the purpose of conducting a time-of-day rate experiment designed to provide			
data to evaluate the cost and benefits of time-of-day pricing and its effect			
on the use of electricity by residential consumers in the cooperative's ser-			
vice area. Consumers who will be eligible for this tariff will be selected			
by the cooperative and will agree voluntarily to participate in the cooperative's			
residential time-of-day rate experiment.			

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the onpeak and off-peak kilowatt hours.

This tariff is available for single-phase service only.

F

RATES:			
ON-PEAK RATE:			
	Service Charge All KWh/Mo.	\$5.00 .05876	PUBLIC SERVICE COMMISSION
OFF-PEAK RATE:	All KWh/Mo.	\$.03420	OF KENTUCKY EFFECTIVE R
			JUN 11985
			PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Juna (1)
DATE OF ISSUE	4ay-15, 1985	DATE EFFECTIVE	June 1, 1985
ISSUED BY	een fellele	TITLE Manager	
	of Officer		6177
Issued by authori	ty of an Order of the	Public Service Commissi	on of KY in Case No9177
dated May 7, 3	1985	•	,81
			C5,81